Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	31,353	––	––	36,952	5,123	1,486	-3,336	78,247	3	0	52,492
Natural Gas Plant Liquids and Liquefied Refinery Gases	**1,908**	**-13**	**2,579**	**189**	**–**	**––**	**660**	**1,750**	**1,476**	**777**	**6,258**
Pentanes Plus	862	-13	––	–	–	––	7	670	81	91	78
Liquefied Petroleum Gases	1,046	––	2,579	189	–	––	653	1,080	1,394	687	6,180
Ethane/Ethylene	3	––	–	–	–	––	–	–	–	3	–
Propane/Propylene	382	––	1,333	179	–	––	264	–	705	925	1,880
Normal Butane/Butylene	242	––	1,139	10	–	––	350	465	689	-113	3,760
Isobutane/Isobutylene	419	––	107	–	–	––	39	615	–	-128	540
Other Liquids	**––**	**794**	**––**	**3,148**	**9,430**	**441**	**-85**	**13,292**	**423**	**183**	**48,323**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	––	794	––	627	4,492	852	9	6,680	77	0	3,499
Hydrogen	––	––	––	–	–	1,367	––	1,367	–	0	––
Oxygenates (excluding Fuel Ethanol)	––	–	––	–	–	2	–	–	2	0	–
Renewable Fuels (including Fuel Ethanol) ...	––	794	––	627	4,492	-517	9	5,313	75	0	3,499
Fuel Ethanol	––	578	––	–	4,171	-51	-143	4,809	32	0	2,586
Renewable Fuels Except Fuel Ethanol	––	216	––	627	321	-466	152	504	42	0	913
Other Hydrocarbons	––	––	––	–	–	–	–	–	–	0	–
Unfinished Oils	––	––	––	1,376	–	––	427	728	38	183	20,068
Motor Gasoline Blend.Comp. (MGBC)	––	–	––	1,145	4,938	-412	-521	5,884	308	0	24,756
Reformulated	––	–	––	241	2,473	-780	-334	2,268	0	0	11,812
Conventional	––	–	––	904	2,465	368	-187	3,616	308	0	12,944
Aviation Gasoline Blend. Comp.	––	––	––	–	–	––	–	–	–	–	–
Finished Petroleum Products	**––**	**–**	**96,520**	**5,486**	**1,624**	**808**	**-1,064**	**––**	**10,287**	**95,215**	**34,145**
Finished Motor Gasoline	––	–	50,169	178	305	462	-395	––	1,128	50,381	2,350
Reformulated	––	–	33,705	–	–	634	0	––	–	34,339	14
Conventional	––	–	16,464	178	305	-172	-395	––	1,128	16,041	2,336
Finished Aviation Gasoline	––	––	62	–	–	––	-87	––	–	149	166
Kerosene-Type Jet Fuel	––	––	14,257	3,014	317	––	535	––	823	16,230	9,187
Kerosene	––	––	3	–	–	––	1	––	2	0	25
Distillate Fuel Oil	––	––	17,847	714	1,063	346	-850	––	2,708	18,112	13,014
15 ppm sulfur and under[6]	––	––	16,746	712	1,063	346	-761	––	1,727	17,901	11,941
Greater than 15 ppm to 500 ppm sulfur[6]	––	––	452	–	–	–	170	––	207	75	348
Greater than 500 ppm sulfur	––	––	649	2	–	––	-259	––	774	136	725
Residual Fuel Oil[7]	––	––	3,328	1,417	–	––	-41	––	1,394	3,392	5,469
Less than 0.31 percent sulfur	––	––	-9	–	–	––	49	––	NA	NA	270
0.31 to 1.00 percent sulfur	––	––	546	24	–	––	10	––	NA	NA	633
Greater than 1.00 percent sulfur	––	––	2,791	1,393	–	––	-100	––	NA	NA	4,560
Petrochemical Feedstocks	––	––	5	37	–	––	0	––	–	42	1
Naphtha for Petro. Feed. Use	––	––	5	37	–	––	0	––	–	42	1
Other Oils for Petro. Feed. Use	––	––	–	–	–	––	–	––	–	–	–
Special Naphthas	––	––	23	–	–	––	11	––	–	12	42
Lubricants	––	––	672	6	-61	––	-158	––	318	457	852
Waxes	––	––	–	44	–	––	–	––	5	39	–
Petroleum Coke	––	––	4,761	35	–	––	119	––	3,837	840	1,429
Marketable	––	––	3,776	35	–	––	119	––	3,837	-145	1,429
Catalyst	––	––	985	––	––	––	––	––	––	985	––
Asphalt and Road Oil	––	––	969	41	–	––	-194	––	72	1,132	1,541
Still Gas	––	––	4,019	––	––	––	––	––	––	4,019	––
Miscellaneous Products	––	––	405	–	–	––	-5	––	0	410	69
Total	**33,261**	**781**	**99,099**	**45,775**	**16,177**	**2,735**	**-3,825**	**93,289**	**12,189**	**96,176**	**141,218**

‾‾ = Not Applicable.
‾ = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
[7] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.